

HILAND CRUDE, LLC
Double H Pipeline

LOCAL and PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM FROM POINTS IN

MONTANA, NORTH DAKOTA and WYOMING

TO POINTS IN

MONTANA AND WYOMING

The Carrier will gather and/or transport crude petroleum from points in Montana, North Dakota and Wyoming to points in Wyoming, and for interstate transportation beyond, subject to the rules and regulations published in Carrier's F.E.R.C. No. [W]7.44 ~~12.0~~ and successive issues thereof.

The rates in this tariff are expressed in U.S. cents per barrel of forty-two (42) United States gallons for pipeline transportation.

Issued in compliance with 18 CFR § 342.3, Indexing.

ISSUED: May 26, 2023

EFFECTIVE: July 1, 2023

The provisions published here in will, if effective, not result in an effect on the quality of the human environment.

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Hiland Crude, LLC, Double H Pipeline
 F.E.R.C. Tariff No. 8.18.0

TABLE 1
 CERTAIN MARKET CENTER OR RICHLAND COUNTY ORIGINS TO SEILER STATION, BAKER, MT
 FOR TRANSPORTATION INTO
 DOUBLE H-PONY EXPRESS PIPELINE JOINT TARIFF

All Base Rates, Discount Rates and Committed Rates in Table 1 are [I] increased.

ORIGIN	DESTINATION	Uncommitted Rate		Committed Volume	Committed Rate (Note 1)
		Base Rate	Discount Rate (Note 5)	BPD	
Richland County Albin Station, Richland County, MT (Note 3)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	240.69		≥3000	239.53 (2)
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	225.19 (2) 210.84 (2)
Keene Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	372.92	367.99	≥3000	301.19
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	286.86 272.51
Watford Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	369.65	364.75	≥3000	294.02
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	279.68 265.34
East Camp Creek Gathering, McKenzie, County ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	345.90	341.40	≥3,000	285.41 (2)
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	271.06 (2) 256.71 (2)
Camp Creek Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	344.75	340.30	≥3,000	285.41
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	271.06 256.71
Bainville Gathering, Roosevelt County, MT/Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	319.48	315.03	≥3,000	276.81
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	262.47 248.14

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<p align="center">TABLE 1 Cont'd) CERTAIN MARKET CENTER OR RICHLAND COUNTY ORIGINS TO SEILER STATION, BAKER, MT FOR TRANSPORTATION INTO DOUBLE H-PONY EXPRESS PIPELINE JOINT TARIFF All Base Rates, Discount Rates and Committed Rates in Table 1 are [I]increased.</p>						
ORIGIN	DESTINATION	Uncommitted Rate		Committed Volume BPD	Committed Rate (Note 1)	
		Base Rate	Discount Rate (Note 5)			
Bethel Gathering, Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	344.75	340.30	≥3,000	285.41	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	271.06 256.71	
Epping Gathering, Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	371.49	366.41	≥3000	306.93 (2)	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	292.58 (2) 278.23 (2)	
Tioga Station, Market Center Gathering, Williams County, ND (Note 3)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	379.44		≥3,000	311.22 (2)	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	296.89 (2) 282.55 (2)	
White Earth North & South Gathering, Mountrail County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	385.93	381.80	≥3000	311.22	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	296.89 282.55	
Johnson’s Corner Station, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	371.27		≥3000	301.19	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	286.86 275.51	
ITT Terminal Dore Station, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	240.69		≥3000	235.23	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000 ≥15,000	220.87 206.52	

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Exceptions to Carrier's Rules and Regulations tariff:

Except for barrels sourced from the Richland and Tioga Gathering system, from the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the Market Center Gathering System origin to cover evaporation and loss during transportation. For Albin Station and Tioga Station barrels sourced from other receipts at the stations, from the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the Double H origin to cover evaporation and loss during transportation.

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Open Seasons signed a Throughput and Deficiency Agreement for transportation of crude oil under a Joint Tariff rate or a Proportional rate. For purposes of this note, "Open Seasons" means the Local and Proportional rate open season occurring in 2010, the Joint Tariff and Proportional rate open seasons occurring in 2012, and the Joint Tariff rate open season commencing in late 2014, held by Hiland Crude, LLC.

Note 2: Additional discount of [U] 50.00 cents (\$.50) per barrel applies if Hiland Crude is gathering $\geq 8,000$ barrels per day in the following gathering areas and the shipper is tendering those barrels for movement under the Double H – Pony Express Pipeline Joint Tariff.

Tioga Gathering System for shipment from Tioga Station to Hiland Seiler Station

Epping Gathering system for shipment to Hiland Seiler Station

East Camp Creek Gathering System for shipment to Hiland Seiler Station

Richland County Gathering System for shipment to Hiland Seiler Station

Note 3: No gathering is performed under this tariff. Shippers are liable for the rates and fees including the pipeline loss allowance, referred to in Hiland Crude Tariffs [W] ~~3.46~~ 17 .0 and ~~4.44~~ 15.0 and successive issues thereof.

Note 4: No gathering is performed under this tariff. Shippers are liable for the gathering charge referred to in Hiland Crude, LLC Tariff No. [W] ~~5.34~~ 34.0 and successive issues thereof.

Note 5: If a shipper qualifies for discount rates according to the Hiland Crude Tariffs mentioned in Note 3, these discount rates will apply.

<p align="center">TABLE 2 DOUBLE H PIPELINE ORIGINS FOR TRANSPORTATION TO GUERNSEY, WY All Base Rates, Discount Rates, Committed Rates [W]and Volume Incentive Program Rates in Table 1 are [I]increased [C]and all Volume Incentive Program Rates are [U] unchanged.</p>						
ORIGIN	DESTINATION	Uncommitted Rate	Committed Volume BPD	Committed Rate (Notes 1 & 2)	Volume Incentive Program, Volume Tiers/Minimum Volume Commitment BPD	Volume Incentive Program, Rates (Note 3)
Independent Trading & Transportation Terminal Dore Station, McKenzie County, ND or Hiland Crude Richland County Albin Station, Albin, MT	Independent Trading & Transportation Terminal Guernsey, WY	545.02	>3,000 ≥10,000 ≥15,000	506.29 491.95 477.60	10,000 -14,999 ≥15,000	5 years–326.45 7 years–307.98 5 years–307.98 7 years–289.50
Double H Pipeline H1 Segment, Seiler Station Baker, MT	Independent Trading & Transportation Terminal Guernsey, WY	304.33	NA	NA	NA	NA
Independent Trading & Transportation Terminal Douglas Station, Converse County, WY	Independent Trading & Transportation Terminal Guernsey, WY	138.87	>3,000 >7,000	130.28 130.28	NA	NA

Terminaling Fees:

A pump over fee of [W][I] ~~twenty and seventy five hundredths sixteen and eighty four hundredths~~ cent (\$0.2075 ~~1834~~) per barrel will apply at Guernsey Station.

Exceptions to Carrier’s Rules and Regulations tariff:

From the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at Origin to cover evaporation and loss during transportation

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Local open season commencing on March 12, 2014, held by Hiland Crude, LLC, signed a Throughput and Deficiency Agreement for transportation of crude oil.

Note 2: When any portion of Carrier’s line is under proration, Committed Shippers entitled to the Committed Rates under this tariff may elect to obtain priority capacity on the prorated line segment, whereby their contract volumes on the prorated line segment will not be subject to proration (except in certain limited situations set forth in Carrier’s Rules and Regulations tariff) by paying [U] one cent (\$.01) per barrel above the prevailing uncommitted rate. This election must be made in accordance with Carrier’s Rules and Regulations tariff.

Note 3: If between March 19, 2020 and May 31, 2020 a shipper has executed a form Volume Incentive Program Throughput and Deficiency Agreement with a minimum volume commitment of 10,000 BPD or greater and a term of five or seven years, the Volume Incentive Rates, which are discounted rates, will be available to the shipper. If the total volume delivered for such a shipper in a given month is less than or equal to the

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Volume Tier in which the shipper’s minimum volume commitment falls, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper’s Volume Incentive Program Throughput and Deficiency Agreement). If the total volume delivered for such a shipper in a given month is in excess of shipper’s minimum volume commitment and falls within a higher Volume Tier, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper’s Volume Incentive Program Throughput and Deficiency Agreement).

TABLE 3
CERTAIN MARKET CENTER ORIGINS FOR TRANSPORTATION
TO GUERNSEY, WY
 All Base Rates, Discount Rates and Committed Rates in Table 1 are [I] increased.

ORIGIN (Note 2)	DESTINATION	Uncommitted Rate		Committed Volume BPD	Committed Rate (Note 1)
		Base Rate	Discount Rate (Note 3)		
Keene Gathering, McKenzie County, ND	Independent Trading & Transportation Terminal Guernsey, WY	677.25	672.34	≥3000	550.75
				≥10,000	536.42
				≥15,000	522.09
Epping Gathering, Williams County, ND	Independent Trading & Transportation Terminal Guernsey, WY	675.80	670.74	≥3000	542.13
				≥10,000	527.81
				≥15,000	513.46
Tioga Station, Market Center Gathering Williams County, ND	Independent Trading & Transportation Terminal Guernsey, WY	683.76		≥3000	560.78
				≥10,000	546.45
				≥15,000	532.10

Terminaling Fees:

A pump over fee of [W] [I] ~~twenty and seventy five hundredths eighteen and thirty one hundredth~~ cent (\$0.2075 ~~1834~~) per barrel will apply at Guernsey Station.

Exceptions to Carrier’s Rules and Regulations tariff:

From the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the entry point to the Double H Pipeline System to cover evaporation and loss during transportation on the Double H Pipeline.

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Local open season commencing on March 12, 2014, held by Hiland Crude, LLC, signed a Throughput and Deficiency Agreement, for transportation of crude oil.

Note 2: No gathering is performed under this tariff. Shippers are liable for the rates, gathering charges, and fees, including the pipeline loss allowance, referred to in Hiland Crude, LLC Tariff Nos [W]3.46 17.0 and 5.34 34.0 and successive issues thereof.

Note 3: If a shipper qualifies for discount rates according to the Hiland Crude Tariffs mentioned in Note 2, these discount rates will apply.

[C] Cancel

[I] Increase

[W] Wording